

Chapter 7 Trustee

**UNITED STATES BANKRUPTCY COURT  
NORTHERN DISTRICT OF TEXAS  
DALLAS DIVISION**

In Re:	§	
	§	
Murphy Energy Corporation	§	Case No. 16-33974 HDH
	§	
Debtor	§	

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**CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION  
REPORT CERTIFICATION THAT THE ESTATE HAS BEEN FULLY  
ADMINISTERED AND APPLICATION TO BE DISCHARGED (TDR)**

James W. Cunningham, Trustee, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.

2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned: 29,209,392.44 (Without deducting any secured claims)	Assets Exempt: NA
Total Distributions to Claimants: 2,027,110.77	Claims Discharged Without Payment: NA
Total Expenses of Administration: 1,380,770.81	

3) Total gross receipts of \$ 3,407,881.58 (see **Exhibit 1**), minus funds paid to the debtor and third parties of \$ 0.00 (see **Exhibit 2**), yielded net receipts of \$ 3,407,881.58 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
SECURED CLAIMS (from <b>Exhibit 3</b> )	\$ 57,595,809.48	\$ 67,082,060.61	\$ 66,841,067.10	\$ 2,027,110.77
PRIORITY CLAIMS: CHAPTER 7 ADMIN. FEES AND CHARGES (from <b>Exhibit 4</b> )	NA	882,985.29	882,985.29	884,035.29
PRIOR CHAPTER ADMIN. FEES AND CHARGES (from <b>Exhibit 5</b> )	NA	644,882.38	644,882.38	496,735.52
PRIORITY UNSECURED CLAIMS (from <b>Exhibit 6</b> )	311,561.39	279,624.97	279,624.97	0.00
GENERAL UNSECURED CLAIMS (from <b>Exhibit 7</b> )	40,870,425.77	40,854,386.58	40,854,386.58	0.00
<b>TOTAL DISBURSEMENTS</b>	\$ 98,777,796.64	\$ 109,743,939.83	\$ 109,502,946.32	\$ 3,407,881.58

4) This case was originally filed under chapter 11 on 10/04/2016 , and it was converted to chapter 7 on 04/11/2017 . The case was pending for 50 months.

5) All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.

6) An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 05/21/2021 By: /s/James W. Cunningham, Trustee  
Trustee

**STATEMENT:** This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

**EXHIBITS TO  
FINAL ACCOUNT**

**EXHIBIT 1 – GROSS RECEIPTS**

DESCRIPTION	UNIFORM TRAN. CODE <sup>1</sup>	\$ AMOUNT RECEIVED
Real Property:	1110-000	1,177,291.00
Bank Accounts	1129-000	25,066.19
Crude oil in storage - Centurian Pipeline	1129-000	700,000.00
Vehicles per Exhibit on Schedule B	1129-000	62,785.70
Office Equipment / Furniture	1129-000	5,000.00
Other contingent and unliquidated claims:	1129-000	260,387.89
Refunds Generated by Trustee	1224-000	181.41
Liquidation of Other Personal Property	1229-000	0.00
Remnant Sale	1229-000	2,000.00
Refunds Generated by Trustee	1229-000	16,036.61
Preference Litigation	1249-000	409,125.00
Asset 23	1249-000	750,000.00
Refunds Generated by Trustee	1290-000	7.78
<b>TOTAL GROSS RECEIPTS</b>		<b>\$ 3,407,881.58</b>

<sup>1</sup>The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

**EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES**

PAYEE	DESCRIPTION	UNIFORM TRAN. CODE	\$ AMOUNT PAID
NA		NA	NA
TOTAL FUNDS PAID TO DEBTOR & THIRD PARTIES			\$ 0.00

**EXHIBIT 3 – SECURED CLAIMS**

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6D)	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
	Ally Financial Inc.		3,237.12	NA	NA	0.00
	Ally Financial Inc.		3,907.41	NA	NA	0.00
	Ally Financial Inc.		5,058.05	NA	NA	0.00
	Ally Financial Inc.		6,856.56	NA	NA	0.00
	Ally Financial Inc.		6,348.83	NA	NA	0.00
	Ally Financial Inc.		9,091.72	NA	NA	0.00
	Ally Financial Inc.		3,331.11	NA	NA	0.00
	Ally Financial Inc.		13,613.72	NA	NA	0.00
	Ally Financial Inc.		15,110.21	NA	NA	0.00
	Ally Financial Inc.		15,361.51	NA	NA	0.00
	Ally Financial Inc.		16,814.57	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6D)	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
	Ally Financial Inc.		16,918.68	NA	NA	0.00
	Ally Financial Inc.		16,611.79	NA	NA	0.00
	Ally Financial Inc.		17,727.97	NA	NA	0.00
	Ally Financial Inc.		19,556.36	NA	NA	0.00
	Ally Financial Inc.		21,581.02	NA	NA	0.00
	Ally Financial Inc.		21,708.38	NA	NA	0.00
	Ally Financial Inc.		22,306.26	NA	NA	0.00
	Ally Financial Inc.		22,604.17	NA	NA	0.00
	Ally Financial Inc.		22,660.50	NA	NA	0.00
	Ally Financial Inc.		22,212.75	NA	NA	0.00
	Ally Financial Inc.		22,810.72	NA	NA	0.00
	Ally Financial Inc.		25,478.28	NA	NA	0.00
	Ally Financial Inc.		27,141.61	NA	NA	0.00
	Ally Financial Inc.		31,285.91	NA	NA	0.00
	Ally Financial Inc.		35,417.36	NA	NA	0.00
	Ally Financial Inc.		36,190.07	NA	NA	0.00
	Bank of America, NA		1,100,000.00	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6D)	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
	Bank of America, NA		53,906,617.07	NA	NA	0.00
	Ford Credit		13,353.41	NA	NA	0.00
	Magnolia State Bank		815,035.87	NA	NA	0.00
	Montgomery County		33,616.13	NA	NA	0.00
	Montgomery County MUD #6		178.54	NA	NA	0.00
	Montgomery County MUD #6		178.54	NA	NA	0.00
	Montgomery County MUD #6		178.54	NA	NA	0.00
	Montgomery County MUD #6		178.54	NA	NA	0.00
	Montgomery County MUD #6		178.54	NA	NA	0.00
	Montgomery County MUD #6		178.54	NA	NA	0.00
	Montgomery County MUD #6		178.54	NA	NA	0.00
	Patriot Bank		1,213,156.04	NA	NA	0.00
	Tammy J. McRae		5,336.13	NA	NA	0.00
	Tammy J. McRae		5,336.43	NA	NA	0.00
	Tammy J. McRae		5,336.13	NA	NA	0.00
	Tammy J. McRae		5,336.13	NA	NA	0.00
	Tammy J. McRae		5,336.13	NA	NA	0.00
	Tammy J. McRae		5,336.13	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6D)	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
29	ALLEGED VENTURES, LLC	4110-000	NA	383,935.44	383,935.44	0.00
49	EAGLE PUMP & SUPPLY- II, LLC	4110-000	NA	23,544.22	23,544.22	0.00
37	MAGNOLIA STATE BANK	4110-000	NA	832,374.78	832,374.78	0.00
01	MONTGOMERY COUNTY	4110-000	NA	33,616.13	78,151.68	78,151.68
55	PATRIOT BANK	4110-000	NA	1,232,589.72	947,060.66	947,060.66
03	ALLY BANK	4210-000	NA	17,186.46	17,186.46	0.00
05	ALLY BANK	4210-000	NA	17,080.72	17,080.72	0.00
08	ALLY BANK	4210-000	NA	13,815.63	13,815.63	0.00
11	ALLY BANK	4210-000	NA	15,341.24	15,341.24	0.00
12	ALLY BANK	4210-000	NA	15,613.54	15,613.54	0.00
13	ALLY BANK	4210-000	NA	16,784.60	16,784.60	0.00
04	ALLY FINANCIAL	4210-000	NA	36,819.11	36,819.11	0.00
06	ALLY FINANCIAL	4210-000	NA	35,996.80	35,996.80	0.00
07	ALLY FINANCIAL	4210-000	NA	22,940.79	22,940.79	0.00
09	ALLY FINANCIAL	4210-000	NA	22,392.21	22,392.21	0.00
10	ALLY FINANCIAL	4210-000	NA	22,558.32	22,558.32	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6D)	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
14	ALLY FINANCIAL	4210-000	NA	5,208.81	5,208.81	0.00
15	ALLY FINANCIAL	4210-000	NA	25,831.39	25,831.39	0.00
16	ALLY FINANCIAL	4210-000	NA	9,268.80	9,268.80	0.00
17	ALLY FINANCIAL	4210-000	NA	21,893.54	21,893.54	0.00
18	ALLY FINANCIAL	4210-000	NA	17,911.76	17,911.76	0.00
19	ALLY FINANCIAL	4210-000	NA	3,393.82	3,393.82	0.00
20	ALLY FINANCIAL	4210-000	NA	23,184.38	23,184.38	0.00
21	ALLY FINANCIAL	4210-000	NA	6,992.86	6,992.86	0.00
22	ALLY FINANCIAL	4210-000	NA	22,183.42	22,183.42	0.00
23	ALLY FINANCIAL	4210-000	NA	23,022.95	23,022.95	0.00
24	ALLY FINANCIAL	4210-000	NA	31,632.17	31,632.17	0.00
25	ALLY FINANCIAL	4210-000	NA	27,517.78	27,517.78	0.00
26	ALLY FINANCIAL	4210-000	NA	6,439.52	6,439.52	0.00
27	ALLY FINANCIAL	4210-000	NA	3,317.73	3,317.73	0.00
28	ALLY FINANCIAL	4210-000	NA	19,984.29	19,984.29	0.00
50	BANCORPSOUTH EQUIPMENT FINANCE	4210-000	NA	2,065,697.68	2,065,697.68	0.00
58	BANK OF AMERICA, N.A.	4210-000	NA	56,812,245.02	56,812,245.02	966,887.89



CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6D)	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
45-S	INTERNATIONAL BANK OF COMMERCE	4210-000	NA	7,204.08	7,204.08	0.00
40	NAT'L UNION FIRE INS. CO. OF PITTSB	4210-000	NA	0.00	0.00	0.00
63	PACCAR FINANCIAL CORP.	4210-000	NA	0.00	0.00	0.00
64	PACCAR FINANCIAL CORP.	4210-000	NA	2,916,428.22	2,916,428.22	0.00
52S	PATRIOT BANK	4210-000	NA	100,000.00	100,000.00	0.00
53S	PATRIOT BANK	4210-000	NA	200,000.00	200,000.00	0.00
54S	PATRIOT BANK	4210-000	NA	75,000.00	75,000.00	0.00
60	DEVON ENERGY PRODUCTION COMPANY, LP	4220-000	NA	0.00	0.00	0.00
57	EAGLE OIL & GAS	4220-000	NA	39,959.51	39,959.51	0.00
84S	ENABLE PRISM HOLDINGS, LLC	4220-000	NA	59,530.33	59,530.33	0.00
66S	FLOWERVE US, INC.	4220-000	NA	239,826.78	239,826.78	0.00
67	HILCORP ENERGY DEVELOPMENT, LP	4220-000	NA	1,094,176.98	1,094,176.98	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6D)	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
74	SCOUT ENERGY GROUP II, LP	4220-000	NA	446,608.54	446,608.54	0.00
59	TERRITORY RESOURCES, LLC	4220-000	NA	0.00	0.00	0.00
65	VITRUVIAN II WOODFORD, LLC	4220-000	NA	0.00	0.00	0.00
	MUD #6	4700-000	NA	2,610.54	2,610.54	2,610.54
	RGP ASSOCIATION	4700-000	NA	32,400.00	32,400.00	32,400.00
<b>TOTAL SECURED CLAIMS</b>			<b>\$ 57,595,809.48</b>	<b>\$ 67,082,060.61</b>	<b>\$ 66,841,067.10</b>	<b>\$ 2,027,110.77</b>

**EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES**

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
TRUSTEE COMPENSATION:ESTATE OF JASON R. SEARCY	2100-000	NA	37,000.00	37,000.00	37,000.00
TRUSTEE COMPENSATION:JASON R. SEARCY - CH 7 TRUSTEE	2100-000	NA	25,000.00	25,000.00	25,000.00
TRUSTEE COMPENSATION:JIM CUNNINGHAM & ASSOC., INC.	2100-000	NA	53,236.45	53,236.45	53,236.45
GEORGE ADAMS AND CO. INS. AGCY LLC	2300-000	NA	1,114.00	1,114.00	2,164.00

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
FEREBEE & FRAZIER, PC	2500-000	NA	175.00	175.00	175.00
MCKOWN INVESTMENTS, LP	2500-000	NA	13,214.32	13,214.32	13,214.32
STEWART TITLE OF MONTGOMERY	2500-000	NA	8,175.80	8,175.80	8,175.80
STEWART TITLE POLICY GUARANTY FEE	2500-000	NA	3.00	3.00	3.00
First National Bank of Vinita	2600-000	NA	2,209.60	2,209.60	2,209.60
UNITED STATES TRUSTEE	2950-000	NA	39,325.00	39,325.00	39,325.00
ATTORNEY FOR TRUSTEE FEES (OTHER FIRM):SEARCY & SEARCY, P. C.	3210-000	NA	44,856.84	44,856.84	44,856.84
ATTORNEY FOR TRUSTEE FEES (OTHER FIRM):MCKOOL SMITH, P.C.	3210-600	NA	242,000.00	242,000.00	242,000.00
ATTORNEY FOR TRUSTEE FEES (OTHER FIRM):NICHOLAS A. FOLEY	3210-600	NA	75,000.00	75,000.00	75,000.00
ATTORNEY FOR TRUSTEE FEES (OTHER FIRM):SEARCY & SEARCY, P. C.	3210-600	NA	176,898.97	176,898.97	176,898.97

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
ATTORNEY FOR TRUSTEE FEES (OTHER FIRM):SPENCER FANE LLP	3210-600	NA	75,000.00	75,000.00	75,000.00
ATTORNEY FOR TRUSTEE EXPENSES (OTHER FIRM):SEARCY & SEARCY, P. C.	3220-000	NA	8,919.64	8,919.64	8,919.64
ATTORNEY FOR TRUSTEE EXPENSES (OTHER FIRM):SEARCY & SEARCY, P. C.	3220-610	NA	7,174.17	7,174.17	7,174.17
REALTOR FOR TRUSTEE FEES (REAL ESTATE COMMISSIONS):FOLDETTA COMMERCIAL	3510-000	NA	70,500.00	70,500.00	70,500.00
AUCTIONEER/LIQUIDATOR FOR TRUSTEE FEES:SHATTUCK, LLC	3610-000	NA	3,182.50	3,182.50	3,182.50
<b>TOTAL CHAPTER 7 ADMIN. FEES AND CHARGES</b>		<b>\$ NA</b>	<b>\$ 882,985.29</b>	<b>\$ 882,985.29</b>	<b>\$ 884,035.29</b>

**EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES**

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
CALFRAC WELL SERVICES CORP.	6950-000	NA	60,444.02	60,444.02	46,558.40
COMDATA INC.	6950-000	NA	93,598.25	93,598.25	72,096.21

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
DAIMLER TRUST	6950-000	NA	30,490.66	30,490.66	23,486.13
INTERNATIONAL BANK OF COMMERCE	6950-000	NA	35,182.22	35,182.22	27,099.92
LBC BATON ROUGE, LLC	6950-000	NA	42,712.52	42,712.52	32,900.30
MISSISSIPPI EXPORT RAILROAD COMPANY	6950-000	NA	32,223.00	32,223.00	24,820.51
NGL SUPPLY TERMINAL COMPANY, LLC	6950-000	NA	4,262.45	4,262.45	3,283.25
PIONEER NATURAL RESOURCES USA, INC.	6950-000	NA	92,186.03	92,186.03	71,008.42
TRINITY INDUSTRIES LEASING CO.	6950-000	NA	253,783.23	253,783.23	195,482.38
<b>TOTAL PRIOR CHAPTER ADMIN. FEES AND CHARGES</b>		<b>\$ NA</b>	<b>\$ 644,882.38</b>	<b>\$ 644,882.38</b>	<b>\$ 496,735.52</b>

**EXHIBIT 6 – PRIORITY UNSECURED CLAIMS**

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6E)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Department of the Treasury		47,230.96	NA	NA	0.00
	Janice Graham		463.00	NA	NA	0.00
	Montgomery County MUD #6		92.94	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6E)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Texas Comptroller of Accounts		133,640.36	NA	NA	0.00
	Texas Comptroller of Accounts		130,134.13	NA	NA	0.00
43P	DCP NGL SERVICES, LLC	5200-000	NA	24,249.11	24,249.11	0.00
74P	SCOUT ENERGY GROUP II, LP	5200-000	NA	194,041.07	194,041.07	0.00
39P	JOHN CARTER SIMMONS	5300-000	NA	12,850.00	12,850.00	0.00
83	CHEM CAN BLDG & CONSTRUCTION SVCS,	5600-000	NA	1,253.83	1,253.83	0.00
02-P	INTERNAL REVENUE SERVICE	5800-000	NA	47,230.96	47,230.96	0.00
<b>TOTAL PRIORITY UNSECURED CLAIMS</b>			<b>\$ 311,561.39</b>	<b>\$ 279,624.97</b>	<b>\$ 279,624.97</b>	<b>\$ 0.00</b>

**EXHIBIT 7 – GENERAL UNSECURED CLAIMS**

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	.Entero Corporation		51,045.52	NA	NA	0.00
	A & W Outdoors/ GenSet of New Roads		144.76	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	A&B Auto Parts, LLC		54.87	NA	NA	0.00
	ACE Moving & Storage, LLC		1,782.23	NA	NA	0.00
	AEP Public Service Co of OK		526.85	NA	NA	0.00
	AGAPE Inc		24,169.62	NA	NA	0.00
	ARCCO INSTRUMENT COMPANY		2,518.00	NA	NA	0.00
	AT&T		560.34	NA	NA	0.00
	AT&T MOBILITY		17,785.93	NA	NA	0.00
	Acadian Research, Inc.		1,245.56	NA	NA	0.00
	Acord Transportation, Inc.		4,459.55	NA	NA	0.00
	Admin America		767.85	NA	NA	0.00
	Aiello Tucker Investments, LLC		1,835.71	NA	NA	0.00
	Airgas USA, LLC		12,363.08	NA	NA	0.00
	Altus Energy Marketing, LLC		42,165.97	NA	NA	0.00
	American Energy Recovery, Inc		11,712.45	NA	NA	0.00
	American Midstream Chatom, LLC		538,402.44	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Amy L. Laws		99.36	NA	NA	0.00
	Angus Measurement Services, LP		4,410.84	NA	NA	0.00
	Antioch International, Inc		21,988.25	NA	NA	0.00
	Apache Corporation		16,867.93	NA	NA	0.00
	Atlas Obo Energy LP		3,720.92	NA	NA	0.00
	Austin Fire System, LLC		222.70	NA	NA	0.00
	B&D PLUMBING CO, INC		1,150.00	NA	NA	0.00
	BBX Operating, LLC		2,242,999.61	NA	NA	0.00
	BELL SUPPLY COMPANY		222.60	NA	NA	0.00
	BM Equipment Company, LLC		3,435.65	NA	NA	0.00
	BP Energy Company		47,354.75	NA	NA	0.00
	BULLARD COMPANY		160,430.00	NA	NA	0.00
	Barbour Energy		23,433.64	NA	NA	0.00
	Baton Rouge Fractionators, LLC		850,000.00	NA	NA	0.00
	Bayshore Energy KS, LLC		239,369.08	NA	NA	0.00



CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Best Equipment Service & Sales		407,493.48	NA	NA	0.00
	Blb Oil, LLC		10,863.98	NA	NA	0.00
	Brenda B. Redfern, Trustee		7,919.55	NA	NA	0.00
	Buquet & LeBlanc, Inc.		355,460.75	NA	NA	0.00
	Burnside, Inc.		1,942.42	NA	NA	0.00
	Burton O&G Properties, LP		20,589.33	NA	NA	0.00
	C & C Productions LLC		40,667.81	NA	NA	0.00
	C Spire Business Soultions		5,004.77	NA	NA	0.00
	C Spire Wireless		613.64	NA	NA	0.00
	CARBON ECONOMY LLC		30,836.21	NA	NA	0.00
	CBO Oil & Gas, LLC		12,217.33	NA	NA	0.00
	CIT Group/Equipment Financing		20,525.00	NA	NA	0.00
	CKenergy Electric Cooperative		672.00	NA	NA	0.00
	CMLT formerly, Seminole Murphy Liquids		3,515,192.33	NA	NA	0.00
	COSA Xentaur Corp		88,155.59	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	CP Energy, LLC		6,298.52	NA	NA	0.00
	Calfrac Well Services Corp.		169,111.81	NA	NA	0.00
	Centennial Energy, LLC		2,999.45	NA	NA	0.00
	Centerpoint Energy		156.54	NA	NA	0.00
	Centurion Pipeline L.P.		2,035,232.25	NA	NA	0.00
	Charter Oak Production		187,139.82	NA	NA	0.00
	Chastain Land And Energy		21,357.34	NA	NA	0.00
	Chesapeake Energy Marketing Inc.		21,228.81	NA	NA	0.00
	Chevron Products Company		606,221.40	NA	NA	0.00
	Cima Energy, Ltd		31,910.74	NA	NA	0.00
	Cimarex Energy Company		2,720.73	NA	NA	0.00
	Cintas Corporation		467.22	NA	NA	0.00
	Citation Oil & Gas Corp		207,970.30	NA	NA	0.00
	Clinton Enterprises LLC		447.27	NA	NA	0.00
	Cochran Scales, Inc.		729.75	NA	NA	0.00
	Comcast		550.52	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Cotton Electric Cooperative, Inc		854.86	NA	NA	0.00
	Cox Communications Inc.		1,325.54	NA	NA	0.00
	Custom Security Systems, Inc		26.80	NA	NA	0.00
	DAVENPORT ROUSTABOUT SERVICE, INC		70,291.00	NA	NA	0.00
	DCP Midstream NGL Services, LLC		91,101.52	NA	NA	0.00
	DCP NGL Services, LLC		217,770.00	NA	NA	0.00
	DRILLING INFO, INC		37,800.00	NA	NA	0.00
	DRM Equipment, LLC		24,406.50	NA	NA	0.00
	Dearco, C/O Donald H. Dearmore		3,141.72	NA	NA	0.00
	Dell Business Credit		205.89	NA	NA	0.00
	Devon Energy Production Company L.P.		1,930,747.14	NA	NA	0.00
	Dixie Electric Membership Corporation		10,899.00	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Doerner Saunders Daniel & Anderson, LLP		37,173.16	NA	NA	0.00
	Drew Christensen		900.00	NA	NA	0.00
	EAGLE PUMP & SUPPLY II		9,485.83	NA	NA	0.00
	EAST FELICIANA RURAL WATER SYS		206.47	NA	NA	0.00
	Eagle Oil & Gas		39,959.51	NA	NA	0.00
	Eastabuchie Utility Assn		62.81	NA	NA	0.00
	Edgar S. Curry		4,464.70	NA	NA	0.00
	Elizabeth J. Becker		99.37	NA	NA	0.00
	EnAqua Solutions, LLC		640.25	NA	NA	0.00
	Enable Prism Holdings, LLC		1,414,727.44	NA	NA	0.00
	Enerfin Resources I LP		11,971.92	NA	NA	0.00
	Energy Services South, LLC		257,358.86	NA	NA	0.00
	Entergy Louisiana, LLC		212.67	NA	NA	0.00
	Enterprise Crude Pipeline LLC		8,574.51	NA	NA	0.00
	Enterprise Products Operating LLC		1,752,861.15	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Enterprise Transportation Co		49,675.50	NA	NA	0.00
	FLOWERVE US INC		436,757.28	NA	NA	0.00
	Fairfax Midstream Company, LLC		31,644.42	NA	NA	0.00
	FizzO Water Company		289.11	NA	NA	0.00
	Flanagan Energy Company, LLC		5,182.60	NA	NA	0.00
	Foss Gas Gathering System LLC		5,910.87	NA	NA	0.00
	Frank H. Purcell Trust		418.18	NA	NA	0.00
	French Oil, Inc.		69,594.79	NA	NA	0.00
	G&N Investments, Inc		792.51	NA	NA	0.00
	GARY TYSON		12,107.87	NA	NA	0.00
	GE Oil and Gas		76,855.26	NA	NA	0.00
	GENERAL CONSTRUCTION SERVICES,		47,638.00	NA	NA	0.00
	GLOBAL DATA SYSTEMS		1,674.27	NA	NA	0.00
	Gable Gotwals Counsel		8,820.60	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Gas Processors, Inc.		282,452.04	NA	NA	0.00
	Gilliland Electronics Supply		37.45	NA	NA	0.00
	Glenn Supply Company		20,454.57	NA	NA	0.00
	Groendyke Transport, Inc.		3,891.75	NA	NA	0.00
	HALL EXPLORATION		6,675.00	NA	NA	0.00
	HOWELL CRANE & RIGGING		1,935.00	NA	NA	0.00
	HPF, Inc		131,010.00	NA	NA	0.00
	Hagan Fence Co		90,857.53	NA	NA	0.00
	Harrah Gathering Systems, LLC		13,091.64	NA	NA	0.00
	Hilco Transport, Inc.		1,611,173.31	NA	NA	0.00
	Hilcorp Energy Development, L.P.		1,085,275.96	NA	NA	0.00
	Holifield Pest Management		42.80	NA	NA	0.00
	Hondros Oil & Gas		1,023.76	NA	NA	0.00
	INTERNATIONAL BANK OF COMMERCE		35,566.52	NA	NA	0.00
	Ingram Exploration, Inc		27,880.18	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	JD Young		1,527.50	NA	NA	0.00
	JIMMY R. CHATHAM		193,364.35	NA	NA	0.00
	JMCH, LLC		2,986.07	NA	NA	0.00
	Jensen Computer		240.75	NA	NA	0.00
	Jewel Darlene Kline		2,182.75	NA	NA	0.00
	Joe B. Clifton Exploration		104,044.34	NA	NA	0.00
	Joe E. Strong		188.72	NA	NA	0.00
	KELTON GAS SERVICES, LP		15,493.45	NA	NA	0.00
	KING ENERGY		59,096.89	NA	NA	0.00
	KS&S OIL COMPANY, INC		11,846.76	NA	NA	0.00
	Kendall Holman		6,360.98	NA	NA	0.00
	Kenton J. Stewart Revocable Mineral Trus		6,705.11	NA	NA	0.00
	Kenton S. Stewart Trust FBO James LLC		6,772.35	NA	NA	0.00
	Kenton S. Stewart Trust FBO Jan LLC		6,772.35	NA	NA	0.00
	L&L Transportation, LLC		29,594.64	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	LBC Baton Rouge, LLC		274,832.78	NA	NA	0.00
	LS Womack, Inc		8,000.00	NA	NA	0.00
	LUMEN MIDSTREAM PARTNERSHIP, LLC		185,369.02	NA	NA	0.00
	Lakewood Energy Solutions, LLC		446,268.85	NA	NA	0.00
	Lance Smith		300.00	NA	NA	0.00
	Linn Operating		335,498.68	NA	NA	0.00
	Logix Communications		2,490.73	NA	NA	0.00
	Lorentz Oil & Gas L.L.C.		12,714.67	NA	NA	0.00
	Lori Mayor ONeill		491.55	NA	NA	0.00
	Louisiana Dept of Environmental Quality		792.00	NA	NA	0.00
	Lucky Seven Incorporated		187.65	NA	NA	0.00
	M.E. Booth Corporation		68,271.52	NA	NA	0.00
	MAGNUM ENERGY, INC		29,568.87	NA	NA	0.00
	MERIT ENERGY COMPANY		106,545.59	NA	NA	0.00



CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	MERRILL COMMUNICATIONS, LLC		10,518.80	NA	NA	0.00
	MISSISSIPPI POWER		1,202.25	NA	NA	0.00
	MK Gas Company		114,696.25	NA	NA	0.00
	MMR, LLC		393.51	NA	NA	0.00
	MODULAR SPACE CORPORATION		1,989.88	NA	NA	0.00
	Mary Margaret Fay Revocable Trust		193.47	NA	NA	0.00
	Mass Mutual Financial Group		273.56	NA	NA	0.00
	Medallion Delaware Basin, LLC		332,718.89	NA	NA	0.00
	Michael L & Pamela D Bailey		40,385.03	NA	NA	0.00
	Mid-Continent Fractionation And Storage		1,340,874.58	NA	NA	0.00
	Monexco Operating Co		6,238.95	NA	NA	0.00
	Monitor Canopies Inc.		3,000.00	NA	NA	0.00
	Moore Petroleum Investment Corp		5,329.93	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Morgan Exterminating Co		42.80	NA	NA	0.00
	Mr Sippi Beverage		391.00	NA	NA	0.00
	Mustang Gas Products, LLC		45,640.04	NA	NA	0.00
	New Dominion LLC		35,274.85	NA	NA	0.00
	Northern AG Service, Inc		5,000.00	NA	NA	0.00
	Nuevo Partners LLP		475.00	NA	NA	0.00
	ODESSA OIL INVESTMENTS CO INC.		19,887.17	NA	NA	0.00
	OKLAHOMA SWD SYSTEMS, INC.		6,590.31	NA	NA	0.00
	ON-SITE INSTRUMENTS LLC		20,800.00	NA	NA	0.00
	Oil Price Information Service LLC		3,785.00	NA	NA	0.00
	Oklahoma Gas & Electric		960.67	NA	NA	0.00
	Okland Oil Company		200,483.26	NA	NA	0.00
	Osage Hills Pipeline Company, LLC		59,921.90	NA	NA	0.00
	P&H Construction		5,952.52	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	PALMER ELECTRIC, INC		13,893.50	NA	NA	0.00
	PATSY ROULSTON		11,164.71	NA	NA	0.00
	PHILLIPS 66 COMPANY		5,508.07	NA	NA	0.00
	PSA ELECTRONIC SYSTEMS OF HOUSTON		175.36	NA	NA	0.00
	Pacer Energy Corporation		59,625.19	NA	NA	0.00
	Paisan Logistics, LLC		444,530.12	NA	NA	0.00
	PetroChina International (America) Inc		312,233.36	NA	NA	0.00
	Pickrell Acquisitions Inc		35,145.02	NA	NA	0.00
	Pickrell Drilling Company, Inc. f/a/o Pi		1,637.40	NA	NA	0.00
	Pioneer Exploration, Ltd.		12,489.63	NA	NA	0.00
	Pioneer Natural Resources USA, Inc.		111,643.84	NA	NA	0.00
	Pioneer Telephone Cooperative		146.03	NA	NA	0.00
	Pitney Bowes Purchase Power		1,381.76	NA	NA	0.00
	Poorboy Oil, Inc.		10,072.21	NA	NA	0.00

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	Priority Alert, LLC		397.40	NA	NA	0.00
	Project Consulting Services, Inc.		63,765.26	NA	NA	0.00
	RAINBO SERVICE COMPANY		5,910.71	NA	NA	0.00
	RC TAYLOR OPERATING CO		56,967.47	NA	NA	0.00
	REFINERY SUPPLY COMPANY		5,453.43	NA	NA	0.00
	RIO ENERGY INTERNATIONAL, INC		600,144.92	NA	NA	0.00
	RLB Investments, LLC		12,331.95	NA	NA	0.00
	RLS Oil Company, Inc.		6,079.26	NA	NA	0.00
	Rainbo Service Co.		2,660.00	NA	NA	0.00
	Red Hawk Midstream, LLC		13,625.20	NA	NA	0.00
	Reliant Energy Retail Services, LLC		880.68	NA	NA	0.00
	Ricoh USA, Inc.		8,138.25	NA	NA	0.00
	Ridge & Associates, Inc.		177,685.91	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Robert Holman		23,208.63	NA	NA	0.00
	Rural Electric Cooperative, Inc.		80.79	NA	NA	0.00
	SGS North America Inc.		3,108.89	NA	NA	0.00
	SHELL TRADING (US) COMPANY		209,028.47	NA	NA	0.00
	SPRING VALLEY OIL & GAS INC		6,246.17	NA	NA	0.00
	SUPERIOR PIPELINE COMPANY, LLC		44,501.23	NA	NA	0.00
	Safeway Transportation, Inc.		452,870.51	NA	NA	0.00
	Scout Energy Group II, LP		392,591.50	NA	NA	0.00
	Sebits Energy Properties, LLC		10,793.33	NA	NA	0.00
	Sid Smith & Associates		22,000.00	NA	NA	0.00
	Signature Place Investments		3,868.59	NA	NA	0.00
	Singer Oil Company, LLC		75,119.07	NA	NA	0.00
	Slawson Exploration Co., Inc.		6,378.53	NA	NA	0.00
	Southwest Express, Inc.		10,954.16	NA	NA	0.00
	Southwestern Electric Power		381.10	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Stanfield & ODell		59,091.00	NA	NA	0.00
	Sterling Transport		18,075.41	NA	NA	0.00
	Streamline Oil & Gas		57,974.02	NA	NA	0.00
	Sundance Office Supply		1,348.12	NA	NA	0.00
	Sunoco Logistics Partners, LP		4,000.00	NA	NA	0.00
	Sunoco Partners Marketing & Terminals		82,830.77	NA	NA	0.00
	T.L.C. Rentals, Inc.		262.50	NA	NA	0.00
	TBS Factoring Services, LLC		220,092.90	NA	NA	0.00
	TIERRA LEASE SERVICE, LLC		705.03	NA	NA	0.00
	Tag Petroleum, Inc.		103,098.06	NA	NA	0.00
	Tapstone Energy, LLC		142,258.07	NA	NA	0.00
	Targa Pipeline Mid-Continent WestOk		718,006.16	NA	NA	0.00
	Tarka Energy, LLC		114,231.98	NA	NA	0.00
	Tenergy Corporation		5,699.08	NA	NA	0.00
	Terracon Consultants, Inc.		45,843.68	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Territory Resources		974,974.32	NA	NA	0.00
	The Resource Group		5,495.09	NA	NA	0.00
	Thermo Electron North America LLC		10.00	NA	NA	0.00
	Toklan Oil & Gas Corp		31,392.63	NA	NA	0.00
	TouCan		4,874.60	NA	NA	0.00
	Trinity Containers, LLC		287,847.33	NA	NA	0.00
	Trinity Industries Leasing Company		98,341.00	NA	NA	0.00
	Trinity River Energy LLC		202,317.84	NA	NA	0.00
	USI Southwest		425.00	NA	NA	0.00
	UniFirst Corporation 812		1,013.13	NA	NA	0.00
	UniFirst Holding 848		804.13	NA	NA	0.00
	United Parcel Service		2,702.08	NA	NA	0.00
	VICKIE R CHATHAM		5,401.50	NA	NA	0.00
	Verizon Wireless		7,511.22	NA	NA	0.00
	Viking Transport, Inc.		872,971.42	NA	NA	0.00
	Vitol Inc.		6,947.81	NA	NA	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
	Vitruvian II Woodford, LLC		4,878,192.94	NA	NA	0.00
	WASTE MANAGEMENT OF BATON ROUGE		1,111.39	NA	NA	0.00
	WHITE OPERATING COMPANY		2,177,275.08	NA	NA	0.00
	WILLEN ELECTRIC COMPANY		4,736.37	NA	NA	0.00
	WJPR		12,019.00	NA	NA	0.00
	WSA		5,090.17	NA	NA	0.00
	WW LP Repair, Inc.		552.63	NA	NA	0.00
	West Wichita Gas Gathering, LLC		46,848.34	NA	NA	0.00
	William F. Curry		971.25	NA	NA	0.00
	Wink Engineers, LLC		732.00	NA	NA	0.00
	XTO ENERGY, INC		104,193.90	NA	NA	0.00
	Xanadu Exploration Company		6,097.51	NA	NA	0.00
	dcp Midstream, LP		1,022.10	NA	NA	0.00
	eLynx Technologies, LLC		12,750.95	NA	NA	0.00
78	AIRGAS USA, LLC	7100-000	NA	2,888.90	2,888.90	0.00



CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
62	ALTUS ENERGY MARKETING, LLC	7100-000	NA	43,804.29	43,804.29	0.00
76	AMANDA F. MOORE - DEAL	7100-000	NA	0.00	0.00	0.00
38	BANK SNB	7100-000	NA	941,993.75	941,993.75	0.00
79	BANK SNB	7100-000	NA	158,304.72	158,304.72	0.00
81	BLAIR SMITH	7100-000	NA	2,916.00	2,916.00	0.00
72	CALFRAC WELL SERVICES CORP.	7100-000	NA	490,934.55	490,934.55	0.00
73	CALFRAC WELL SERVICES CORP.	7100-000	NA	490,934.55	490,934.55	0.00
68	CONTINUUM MURPHY LIQUIDS	7100-000	NA	2,908,077.98	2,908,077.98	0.00
43U	DCP NGL SERVICES, LLC	7100-000	NA	315,322.33	315,322.33	0.00
44	DCP OPERATING COMPANY, LP	7100-000	NA	3,342.29	3,342.29	0.00
82	DRM EQUIPMENT, LLC	7100-000	NA	34,086.50	34,086.50	0.00
34	ELIZABETH ARRIGONI ESTATE	7100-000	NA	91.46	91.46	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
84U	ENABLE PRISM HOLDINGS, LLC	7100-000	NA	1,404,849.94	1,404,849.94	0.00
56	ENTERPRISE PRODUCTS OPERATING, LLC	7100-000	NA	2,439,631.84	2,439,631.84	0.00
66U	FLOWSERVE US, INC.	7100-000	NA	196,930.50	196,930.50	0.00
69	FOSS GAS GATHERING SYSTEMS, L.L.C.	7100-000	NA	5,910.87	5,910.87	0.00
02-U	INTERNAL REVENUE SERVICE	7100-000	NA	498.65	498.65	0.00
45-U	INTERNATIONAL BANK OF COMMERCE	7100-000	NA	30,657.06	30,657.06	0.00
39U	JOHN CARTER SIMMONS	7100-000	NA	1,201,040.19	1,201,040.19	0.00
48	LAKEWOOD ENERGY SOLUTIONS, LLC	7100-000	NA	446,268.85	446,268.85	0.00
32	MABREY BANK	7100-000	NA	7,085,320.64	7,085,320.64	0.00
36	MAGNOLIA STATE BANK	7100-000	NA	1,709,752.90	1,709,752.90	0.00
61	MEDALLION DELAWARE BASIN, LLC	7100-000	NA	336,489.58	336,489.58	0.00
80	MERRILL CORPORATION	7100-000	NA	21,175.32	21,175.32	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
30	MICHELIN NORTH AMERICA, INC.	7100-000	NA	23,553.59	23,553.59	0.00
70	MID-CONTINENT FRACTIONATION AND	7100-000	NA	13,707,902.00	13,707,902.00	0.00
71	MID-CONTINENT FRACTIONATION AND	7100-000	NA	1,340,852.12	1,340,852.12	0.00
41-U	MISSISSIPPI EXPORT RAILROAD COMPANY	7100-000	NA	25,473.00	25,473.00	0.00
52U	PATRIOT BANK	7100-000	NA	27,301.05	27,301.05	0.00
53U	PATRIOT BANK	7100-000	NA	87,408.21	87,408.21	0.00
54U	PATRIOT BANK	7100-000	NA	14,180.02	14,180.02	0.00
46U	PIONEER NATURAL RESOURCES USA, INC.	7100-000	NA	160,784.77	160,784.77	0.00
33	PRIORITYONE BANK	7100-000	NA	69,298.10	69,298.10	0.00
42	SIGNATURE FINANCIAL LLC	7100-000	NA	195,684.96	195,684.96	0.00
35	SIGNATURE PLACE INVESTMENTS	7100-000	NA	4,024.89	4,024.89	0.00
31	TARGA MID-CONTINENT WESTOK, LLC	7100-000	NA	718,006.16	718,006.16	0.00

CLAIM NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6F)	CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
51	TRINITY CONTAINERS, LLC	7100-000	NA	1,320,129.59	1,320,129.59	0.00
47	TRINITY INDUSTRIES LEASING COMPANY	7100-000	NA	2,800,219.50	2,800,219.50	0.00
77	WELLS FARGO VENDOR FINANCIAL SVCS,	7100-000	NA	88,344.96	88,344.96	0.00
<b>TOTAL GENERAL UNSECURED CLAIMS</b>			<b>\$ 40,870,425.77</b>	<b>\$ 40,854,386.58</b>	<b>\$ 40,854,386.58</b>	<b>\$ 0.00</b>

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT  
ASSET CASESPage: 1  
Exhibit 8Case No: 16-33974 HDH Judge: H. DeWayne Hale  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee

Date Filed (f) or Converted (c): 04/11/17 (c)

341(a) Meeting Date: 05/17/17

Claims Bar Date: 09/05/17

For Period Ending: 05/21/21

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Values	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Formally Abandoned OA=554(a)	Sale/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
1. Bank Accounts - Consumed during chapter 11 operation	191,076.57	25,066.19		25,066.19	FA
2. Security & Utility Deposits - Consumed during chapter 11 operation - Lift Stay Order #585 entered 1/30/2017	127,441.71	0.00		0.00	FA
3. Prepayment - Chisolm Pipeline - Settled in Adv 18-03288 - Stay Lifted by Bank of America per 5/25/2017 Order #792	73,482.09	0.00		0.00	FA
4. Accounts Receivable - Consumed in chapter 11 and - Stay Lifted by Bank of America per 5/25/2017 Order #792	2,928,398.58	0.00		0.00	FA
5. Stock - 49% of Continuum Murphy Liquids Terminal - formerly Seminole Energy Liquids Terminal, LLC - listed at book value and may not be indicative of market value - Stay Lifted by Continuum Murphy Liquids Terminal, L.L.C., per 7/7/17 Order #830	5,147,724.10	0.00		0.00	FA
6. Stock - 100% Ownership of: - Connect Transport, LLC - Big Rig Tanker, LLC - MG Rolling Stock Land, LLC - Connect Terminals, LLC - Connect Transport, LLC - Murphy Terminals, LLC - Port Hudson Terminal, LLC - Port Allen Terminal, LLC - All scheduled valued at \$0.00	0.00	0.00		0.00	FA
7. Nat Gas Liquids in storage - Bank of America lien - XTO payment for natural gas in storage made to ch 11 debtor per 1/25/17 Order #545 - Consumed in chapter 11	718,393.00	0.00		0.00	FA
8. Crude oil in storage - Centurian Pipeline - Centurion Pipeline claims right of setoff - Motion for Turonver - docket # 690 - \$700,000 to estate per 5/24/2017 Order #791 - Stay Lifted by Bk of America per 5/25/2017 Order #792	3,575,423.00	700,000.00		700,000.00	FA
9. Vehicles per Exhibit on Schedule B - Most vehicles abandoned to secured lender ALLY Financial per docket #521. Refund from Ally on foreclosure sale as follows: U07 Chevy C4 VIN 11856 \$ 8,201.41 N13 Chevy Silverado VIN 90097 1,672.49 2011 Ram Pickup VIN 9508 2,320.82	420,750.00	62,785.70		62,785.70	FA

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT  
ASSET CASES

Page: 2

Exhibit 8

Case No: 16-33974 HDH Judge: H. DeWayne Hale  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Date Filed (f) or Converted (c): 04/11/17 (c)  
341(a) Meeting Date: 05/17/17  
Claims Bar Date: 09/05/17

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Values	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Formally Abandoned OA=554(a)	Sale/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
2013 Dodge Ram VIN 5952 330.99 2012 Ram Pickup VIN 4526 15,252.49 Shattuck Auction Proceeds sold per 6/8/17 Order #804: - 2010 Toyota Venza, VIN 29395 \$ 10,092.50 - 2011 Dodge 2500 Pickup, VIN 619694 16,060.00 - 2010 Toyota Tundra Pickup, VIN 014128 8,855.00					
10. Office Equipment / Furniture - Bank of America claims lien - Office equipment at 2250 East 73rd Street, Tulsa, OK abandoned and Stay lifted by landlord Int'l Bk of Comm per Agreed Order #728 entered 4/3/2017 - \$5,000 from sale of furniture by Clear Choice Office Solutions	Unknown	5,000.00		5,000.00	FA
11. Other Machinery & Equipment - Scheduled at Book Value - Sold with Port Allen property - see note* - Bank of America lien	4,213,952.96	0.00		0.00	FA
12. Construction in Progress - Port Allen - Sold during chapter 11 proceedings - Bank of America lien - Port Allen property sold January 2017 for \$5.6M per Order #433 - Proceeds to Bank of America see note*	16,000,000.00	0.00		0.00	FA
13. Investment in demethanizer unit at Kingfisher - Bank of America lien - Kingfisher property sold - see note*	Unknown	0.00		0.00	FA
14. Real Property: - 11.24 acres Kingfisher facility: \$ unknown  - 5 acres Kingfisher: 0.00  - Forrest County, MS : unknown Magnolia St Bank Lien - claim 37  - Stephens County, OK : unknown  - The Woodlands, TX: 1,973,798 (net book value) 1st lien - Patriot Bank Property sold per 9/14/2017 Order docket #865 for \$1,177,291.00 - funds disbursed per Order See 8/20/19 form 2 entry for disbursements	2,809,718.00	1,177,291.00		1,177,291.00	FA

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT  
ASSET CASES

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Exhibit 8

Case No: 16-33974 HDH Judge: H. DeWayne Hale  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Date Filed (f) or Converted (c): 04/11/17 (c)  
341(a) Meeting Date: 05/17/17  
Claims Bar Date: 09/05/17

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Values	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Formally Abandoned OA=554(a)	Sale/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
- 13.59 acres Port Allen facility: 835,920 (recent cost)					
- Kingfisher Easement (7): unknown					
- Kingfisher Easement (8): unknown					
- Kingfisher Easement (9): unknown					
- Kingfisher Easement (10): unknown					
Lift Stay Order #466 - Forest Co, MS					
- Bank of America lien					
- Kingfisher property sold in chapter 11 - see note*					
15. Internet Domain Names	Unknown	0.00		0.00	FA
16. Additional Real Property Leases:	0.00	0.00		0.00	FA
- Right off Way and Servitude Agreement W Baton Rouge Parish, LA .294 acres, M/L: \$0.00					
- Easement and Right of Way Kingfisher County, OK: 0.00					
17. Other contingent and unliquidated claims:	91,951.52	260,387.89		260,387.89	FA
--- Refund from State of Louisiana under jobs incentive program for calendar years 2014 and 2015. Received post petition, subject to 10% finders fee.					
--- Contingent claim from State of Louisiana under jobs incentive program for calendar year 2016.					
--- Premium refund under Ace American vehicle liability policy for policy period 9-1-15 to 9-1-16.					
--- Return premium from audit of auto liability policy for policy period 9-1-14 to 9-1-15. Amount received post petition.					
--- Return premium from audit of workers compensation policy for policy period 9-1-15 to 9-1-16.					
--- Return of fee paid to Vision Financial Group to seek refinancing of certain trucks and trailers.					
--- Crude oil inventory stored in Centurion Pipeline Company pipeline systems. (see #8)					
--- Vitol, Inc. netted prior period adjustments against amounts due and owing.					
--- Netting payables and receivables in ordinary course of business.					
--- Mid-Continent sold various NGL products belonging to the Debtor in storage at Mid-Continent's Conway, KS facility and applied the proceeds to amounts owing by the Debtor to Mid-Continent for thruput deficiency charges. (see # 7 above)					

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT  
ASSET CASES

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Exhibit 8

Case No: 16-33974 HDH Judge: H. DeWayne Hale  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Date Filed (f) or Converted (c): 04/11/17 (c)  
341(a) Meeting Date: 05/17/17  
Claims Bar Date: 09/05/17

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Values	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Formally Abandoned OA=554(a)	Sale/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
18. Other Property :	0.00	0.00		0.00	FA
--- Periodic advances to Matthew J. Murphy totaling \$1,318,488.83.					
--- Periodic advances to Gregory A. Westfall totaling \$1,266,741.12.					
--- Advances to Brookside Holdings, LLC, a joint venture owned by Matthew J. Murphy and Gregory A. Westfall \$117,630.82					
--- Unamortized loan fees. Remaining book value of \$541,260.84.					
- Bank of America lien					
19. Remnant Sale	0.00	2,000.00		2,000.00	FA
- - Per 9/29/2020 Order #1041					
20. N/A	0.00	0.00		0.00	FA
21. Preference Litigation (u)	0.00	409,125.00		409,125.00	FA
Adv 18-3282 - Altus : Order 953 \$ 20,000					
Adv 18-3298 - PetroChina : Order 954 60,000					
Adv 18-3304 - Resource Group : Order 955 55,000					
Adv 18-3281 - Airgas : Order 962 4,750					
Adv 18-3302 -TAG Petroleum : Order 964 5,000					
Adv 18-3301 - Fairfax : Order 977 20,000					
Adv 18-3285 - Scout Energy : Order 978 20,000					
Adv 18-3303 - TBS : Order 979 16,000					
Adv 18-3289 - DKS : Order 980 35,000					
Adv 18-3292 - Harrah : Order 981 18,000					
Adv 18-3295 - Kelton : Order 987 10,000					
Adv 18-3291 - Pioneer : Order 989 7,500					
Adv 18-3284 - Am Exp : Order 1000 14,875					
Adv 18-3288 - Chisholm : Order 1001 25,000					
Adv 18-3282 -New Dominion : Order 1002 2,500					
Adv 18-3297 - Oklahoma SWD : Order 1010 6,000					
Adv 18-3290 - En Svcs South : Order 1009 89,500					
22. Refunds Generated by Trustee (u)	0.00	16,225.80		16,225.80	FA

Value of Remaining Assets  
\$0.00

(Total Dollar Amount  
in Column 6)

Major activities affecting case closing which are not reflected above, and matters pending, date of hearing or sale, and other action:

- Originally filed as chapter 11 on 10/4/2016



## INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT

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Exhibit 8

## ASSET CASES

Case No: 16-33974 HDH Judge: H. DeWayne Hale  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Date Filed (f) or Converted (c): 04/11/17 (c)  
341(a) Meeting Date: 05/17/17  
Claims Bar Date: 09/05/17

## - Nine affiliated Debtors:

Connect Transport, LLC 16-33971  
Big Rig Tanker, LLC 16-33972  
MG Rolling Stock Land, LLC 16-33973  
Murphy Energy Corporation 16-33974  
Murphy Holdings, Inc. 16-33975  
Port Allen Terminal, LLC 16-33976  
Port Hudson Terminal LLC 16-33977  
Murphy Terminals, LLC 16-33978  
Connect Terminals, LLC 16-33979

## - Joint Administratin Order entered 10/6/16 (docket 37).

Connect Transport, LLC 16-33971 is lead case.

All pleadings filed in lead case.

## - Chapter 11 operation from 10/4/2016 to 4/11/2017

## - All assets not foreclosed on transferred to purhaser

FHG Energy, LLC per 1/13/2017 Order (docket #501 in lead case)

## - All cases converted to chapter 7 on 4/11/2017 (docket 737 in lead case)

No chapter 7 conversion schedules filed per LBR 1019

## - Ch 7 Trustee Jason Searcy agreed to reduce fee by \$10,250 per

7/28/17 fee app, docket #848 - See 8/20/19 form 2 entry

## - See notes on lead case,

Connect Transport, LLC . Case # 16-33971

Initial Projected Date of Final Report (TFR): 10/04/20

Current Projected Date of Final Report (TFR): 12/14/20

## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

Page: 1

Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: First National Bank - Vinita  
Account Number / CD #: \*\*\*\*\*1946 Checking

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
			BALANCE FORWARD				0.00
05/04/17	22	Texas Comptroller of Public Accounts	Texas Workforce Comm. Refund Warrant Texas Workforce Comm. Refund Warrant	1224-000	118.18		118.18
05/04/17	22	State of Oklahoma State Treasury, Oklahoma City	State of Oklahoma Unemployment Insurance Tax Refund State of Oklahoma Unemployment Insurance Tax Refund	1224-000	63.23		181.41
05/11/17	10	Clear Choice Office Solutions 6006 Verde Place Ln Katy, TX 77493-4024	From Sale of Furniture during Ch 11	1129-000	5,000.00		5,181.41
06/05/17	8	Centurion Pipeline, L.P. c/o Jason R. Searcy, Trustee Searcy & Searcy, P.C. Iolita Trust Account	Turnover per Agreed Order #791	1129-000	700,000.00		705,181.41
06/07/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		10.00	705,171.41
06/23/17	22	OG&E Electric Services Refund on Acct 3307320	OG&E Electric Services Refund on Acct 3307320 OG&E Electric Services Refund on Acct 3307320	1229-000	185.00		705,356.41
07/10/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		604.66	704,751.75
07/13/17		Bank of America, N.A. BOFA Southeast Collections	Per Order dated 6-20-17 lifting Stay as to Certain Assets (Centurion Pipeline sale of oil)	4210-000		700,000.00	4,751.75
07/14/17		Shattuck, LLC 650 Canon St. Austin, TX 78752	Sale of vehicles at Auction Sale of vehicles (Shattuck sale)		31,825.00		36,576.75
	9	SHATTUCK, LLC	Memo Amount: 8,855.00 2010 Toyota Tundra Pickup, VIN ending 014128	1129-000			
	9	SHATTUCK, LLC	Memo Amount: 10,092.50 2010 Toyota Venza, VIN ending 29395	1129-000			
	9	SHATTUCK, LLC	Memo Amount: 16,060.00 2011 Dodge 2500 Pickup, VIN ending 619694	1129-000			
		SHATTUCK, LLC	Memo Amount: ( 3,182.50 ) Auctioneer Fee	3610-000			

## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

Page: 2

Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: First National Bank - Vinita  
Account Number / CD #: \*\*\*\*\*1946 Checking

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
* 08/07/17	9	ALLY P.O. Box 380902 Bloomington, MN 55438	ALLY Refund on vehicle foreclosure	1229-003	8,660.34		45,237.09
08/07/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		285.28	44,951.81
* 08/15/17	9	ALLY P.O. Box 380902 Bloomington, MN 55438	ALLY Refund on vehicle foreclosure	1229-003	-8,660.34		36,291.47
08/24/17	22	Cotton Electric Co-Op 226 North Broadway Walters, OK 73572	G&T Cap Credit from Cotton Electric	1229-000	55.91		36,347.38
09/08/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		39.49	36,307.89
10/03/17	17	State of Louisiana Department of Revenue Baton Rouge, LA 70821	Business Tax Refund for 2016	1129-000	260,387.89		296,695.78
10/05/17	000101	Toby L. Gerber Norton Rose Fulbright US LLP 2200 Ross Avenue, Suite 3600 Dallas, Texas 75201-7932	Collateral Turnover to Bank of Am Remit State of Louisana Refund	4210-000		260,387.89	36,307.89
10/06/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		37.31	36,270.58
11/07/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		279.28	35,991.30
* 11/21/17		ALLY P.O. Box 380902 Bloomington, MN 55438	ALLY Refund on vehicle foreclosure 2013 Dodge 1500-5952	1229-003	330.99		36,322.29
12/07/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		37.03	36,285.26
01/08/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		38.18	36,247.08
* 01/09/18		ALLY P.O. Box 380902 Bloomington, MN 55438	ALLY Refund on vehicle foreclosure 3-2-18 - ALLY ck was found and deposited.	1229-003	-330.99		35,916.09
01/09/18	22	Cotton Electric Co-Op	Refund	1229-000	17.68		35,933.77

## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

Page: 3

Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: First National Bank - Vinita  
Account Number / CD #: \*\*\*\*\*1946 Checking

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
		226 North Broadway Walters, OK 73572	General Retirement refund				
02/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		38.15	35,895.62
02/08/18	22	CR3 Partners, LLC 13355 Noel Rd., Suite 310 Dallas, TX 75240-1565	PrePetition Retainer Refund Turnove	1229-000	15,438.00		51,333.62
03/05/18		ALLY	ALLY Refund on vehicle foreclosure and lien satisfaction 2013 Dodge 1500-5952 Deposit of check that was lost since November 2017 Arrived at FNB Vinita on March 2, 2018	1229-000	-330.99		51,002.63
* 03/05/18	12	ALLY	ALLY Refund on vehicle foreclosure 2013 Dodge 1500-5952 Deposit of Ally Check lost in November, 2017, but arrived at FNB Vinita and deposited on 3-2-18	1229-003	330.99		51,333.62
03/05/18		ALLY	ALLY Refund on vehicle foreclosure 2013 Dodge 1500-5952 Reversal ERROR	1229-000	330.99		51,664.61
03/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		45.00	51,619.61
* 03/21/18	12	ALLY	ALLY Refund on vehicle foreclosure Check was returned with notation "refer to maker". ALLY Bank would not honor the check	1229-003	-330.99		51,288.62
04/03/18	9	ALLY P.O. Box 380902 Bloomington, MN 55438	ALLY Refund on vehicle foreclosure and lien satisfaction ALLY Refund on vehicle foreclosure and lien satisfaction for Accts 5373, 7521, 5459, 1421, 5072	1129-000	27,778.20		79,066.82
04/06/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		54.52	79,012.30
05/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		78.34	78,933.96
06/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		83.82	78,850.14

Blanket Bond (per case limit):  
 Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
06/11/18	22	United Healthcare Inc. Co. P.O. Box 1459 Minneapolis, MN 55440-1459	United Healthcare 2013 Medical Loss Ratio United Healthcare 2013 Medical Loss Ratio	1229-000	340.02		79,190.16
07/09/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		81.25	79,108.91
08/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		84.01	79,024.90
09/10/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		83.91	78,940.99
10/05/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		81.13	78,859.86
11/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		83.73	78,776.13
12/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		80.95	78,695.18
01/08/19		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		83.56	78,611.62
01/11/19	1	Simmons Bank	Turnover of CD Acct ending 9970	1129-000	22,769.19		101,380.81
02/05/19	000102	Transfer Funds to Axos Bank		9999-000		101,380.81	0.00

## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

Page: 5

Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: Axos Bank  
Account Number / CD #: \*\*\*\*\*0285 Checking Account

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
			BALANCE FORWARD				0.00
02/05/19		Transfer Funds from FNB Vinita		9999-000	101,380.81		101,380.81
03/20/19	21	TAG Petroleum #2957	Settlement per 3/13/19 Order #964	1249-000	1,600.00		102,980.81
03/20/19	21	TAG Petroleum # 11096	Settlement per 3/13/19 Order #964	1249-000	3,400.00		106,380.81
03/21/19	21	Airgas # 4000093105	Settlement per 3/13/19 Order #962	1249-000	4,750.00		111,130.81
03/25/19	000701	Searcy & Searcy, P. C. P.O. Box 3929 Longview, Texas 75606-3929	Atty Fees per 3/22/19 Order #972	3210-000		26,950.59	84,180.22
03/25/19	000702	Searcy & Searcy, P. C. P.O. Box 3929 Longview, Texas 75606-3929	Atty Exp per 3/22/19 Order #972	3220-000		2,862.54	81,317.68
04/02/19	22	Pioneer Telephone Coop #101122	Refund	1290-000	7.78		81,325.46
04/29/19	21	Scout Energy Mgmt # 89802	Per Scout Energy Order # 978	1249-000	20,000.00		101,325.46
04/29/19	21	Scout Energy Mgmt # 89803	Per Fairfax Order # 977	1249-000	20,000.00		121,325.46
05/01/19	21	DKS Transport LLC #13067	Settlement per 4/22/19 Order #980	1249-000	17,500.00		138,825.46
05/01/19	21	Connect Transp # 6004	PetroChina Settlmnt per 1/3 Order	1249-000	60,000.00		198,825.46
05/02/19	21	Revelation Gas # 19341	Harrah Settlmnt #1 per 4/22 Order	1249-000	1,500.00		200,325.46
05/02/19	21	Connect Transport # 6005	Resource Group Settlmnt per 1/3 Ord	1249-000	55,000.00		255,325.46
05/03/19	21	Connect Transport # 6006	Altus Energy Settlmnt per 1/3 Order	1249-000	20,000.00		275,325.46
05/16/19	21	Pioneer Corp #869956	Settlement per Order #989	1249-000	7,500.00		282,825.46
05/16/19	21	Durango Midstream LLC #3646	Kelton Gas Settlement per Order 987	1249-000	10,000.00		292,825.46
05/22/19	21	Revelation Gas #19430	Harrah Settlmnt #2 per 4/22 Order	1249-000	1,500.00		294,325.46
06/05/19	21	Am Exp Travel # 30064051	Adv Settlement	1249-000	14,875.00		309,200.46
06/06/19	21	DKS Transport #13111	Adv Settlement Pymnt - Order 980	1249-000	2,000.00		311,200.46
06/07/19	21	TBS Factoring Svcs LLC #303478	Adv Settlement per Order 979	1249-000	16,000.00		327,200.46
06/14/19	000703	George Adams and Co Ins Agcy, LLC	Ch 7 Trustee Bond	2300-000		600.00	326,600.46

## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

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Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: Axos Bank  
Account Number / CD #: \*\*\*\*\*0285 Checking Account

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
		4501 Cartwright Road Suite 402 Missouri City, TX 77459					
06/21/19	21	Revelation Gas & Oil #19527	Harrah Settlmnt #3 per 4/22 Order	1249-000	1,500.00		328,100.46
07/02/19	21	DKS Transport LLC #13172	Adv Settlement Pymnt - Order 980	1249-000	2,000.00		330,100.46
07/08/19	21	New Dominion, LLC #106518	Adv Settlement Pymnt - Order 1002	1249-000	2,500.00		332,600.46
07/10/19	21	Chisholm Pipeline Co #0079	Settlement Pymnt - Order 1001	1249-000	25,000.00		357,600.46
07/20/19	21	Revelation Gas & Oil #19621	Harrah Settlmnt #4 per 4/22 Order	1249-000	1,500.00		359,100.46
07/30/19	21	DKS Transport #13232	Adv Settlement Pymnt - Order 980	1249-000	2,000.00		361,100.46
08/20/19	21	Revelation Gas & Oil #19723	Harrah Settlmnt #5 per 4/22 Order	1249-000	1,500.00		362,600.46
08/20/19	14	Stewart Title of Montgomery Sale Closed 12/19/2017 per Order docket 865 STEWART TITLE OF MONTGOMERY  MCKOWN INVESTMENTS, LP  MCKOWN INVESTMENTS, LP  EQUITY BANK FKA PATRIOT BANK  FOLDETTA COMMERCIAL  FEREBEE & FRAZIER, PC  STEWART TITLE OF MONTGOMERY  STEWART TITLE POLICY GUARANTY FEE  STEWART TITLE OF MONTGOMERY  STEWART TITLE OF MONTGOMERY  STEWART TITLE OF MONTGOMERY  STEWART TITLE OF MONTGOMERY  STEWART TITLE OF MONTGOMERY  STEWART TITLE OF MONTGOMERY  STEWART TITLE OF MONTGOMERY	12/19/2017 Sale of Woodlands RE  Memo Amount: 1,177,291.00 12/19/2017 Sale of Woodlands RE Memo Amount: ( 3,889.32 ) Rent Prorations 12/19/17 to 1/1/208 Memo Amount: ( 9,325.00 ) Transfer Security Deposits Memo Amount: ( 947,060.66 ) Payoff First Mortgage Lien Memo Amount: ( 70,500.00 ) RE Commission Memo Amount: ( 175.00 ) Document Preparation Memo Amount: ( 7,657.85 ) Title Insurance Memo Amount: ( 3.00 ) Texas Policy Guaranty Fee Memo Amount: ( 400.00 ) Escrow Fee Memo Amount: ( 5.00 ) E-Recording Fee Memo Amount: ( 10.00 ) Overnight Delivery Memo Amount: ( 38.00 ) Recording Fee Memo Amount: ( 64.95 ) Tax Information	1110-000  2500-000  2500-000  4110-000  3510-000  2500-000  2500-000  2500-000  2500-000  2500-000  2500-000  2500-000  2500-000  2500-000		362,600.46	

## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

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Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: Axos Bank  
Account Number / CD #: \*\*\*\*\*0285 Checking Account

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
		JASON R. SEARCY	Memo Amount: ( 25,000.00 ) Ch 7 Trustee Fee per Order #865	2100-000			
		TAMMY MCRAE, TAX ASSESSOR	Memo Amount: ( 78,151.68 ) 2016 & 2017 Property Taxes	4110-000			
		MUD #6	Memo Amount: ( 2,610.54 ) 2016 & 2017 MUD Taxes	4700-000			
		RGP ASSOCIATION	Memo Amount: ( 28,800.00 ) 2017 Association Fees	4700-000			
		RGP ASSOCIATION	Memo Amount: ( 3,600.00 ) 2017 Capital Reserve Dues	4700-000			
09/03/19	21	DKS Transport LLC #13291	Adv Settlement Pymnt - Order 980	1249-000	2,000.00		364,600.46
09/24/19	21	Revelation Gas & Oil #19885	Harrah Settlmnt #6 per 4/22 Order	1249-000	1,500.00		366,100.46
* 09/25/19	21	Oklahoma SWD Systems #6913	Void - Reversed	1249-003	6,500.00		372,600.46
* 09/25/19	21	Oklahoma SWD Systems #6913	Reversal of Void Deposit Incorrect Amount on Deposit Slip	1249-003	-6,500.00		366,100.46
09/25/19	21	Oklahoma SWD Systems #6913	Settlement per 9/20/19 Order #1010	1249-000	6,000.00		372,100.46
10/01/19	21	DKS Transport #13346	Adv Settlement Pymnt - Order 980	1249-000	2,000.00		374,100.46
10/04/19	21	Energy Services South #84659	Adv Settlement Pymnt - Order 1009	1249-000	89,500.00		463,600.46
10/16/19	21	Revelation Gas & Oil #19995	Harrah Settlmnt #7 per 4/22 Order	1249-000	1,500.00		465,100.46
10/23/19	000704	George Adams and Co Ins Agcy, LLC 4501 Cartwright Road Suite 402 Missouri City, TX 77459	Ch 7 Bond Increase - Inv 4968	2300-000		100.00	465,000.46
11/01/19	21	DKS Transport LLC #13399	Adv Settlement Pymnt - Order 980	1249-000	2,000.00		467,000.46
11/18/19	21	Revelation Gas & Oil #20088	Harrah Settlmnt #8 per 4/22 Order	1249-000	1,500.00		468,500.46
12/02/19	21	DKS Transport LLC #13454	Adv Settlement Pymnt - Order 980	1249-000	2,000.00		470,500.46
12/17/19	21	Revelation Gas & Oil # 20178	Harrah Settlmnt #9 per 4/22 Order	1249-000	1,500.00		472,000.46
01/03/20	21	DKS Transport #13513	Adv Settlement Pymnt - Order 980	1249-000	2,000.00		474,000.46
01/23/20	21	Revelation Gas & Oil #20249	Harrah Settlmnt #10 per 4/22 Order	1249-000	1,500.00		475,500.46
							1,225,500.46



## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

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Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: Axos Bank  
Account Number / CD #: \*\*\*\*\*0285 Checking Account

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
02/03/20	000705	Searcy & Searcy, P. C. P.O. Box 3929 Longview, Texas 75606-3929	Sp Counsel Fees per 1/27/2020 Order	3210-600		176,898.97	1,048,601.49
02/03/20	000706	Searcy & Searcy, P. C. P.O. Box 3929 Longview, Texas 75606-3929	Sp Counsel Exp per 1/27/2020 Order	3220-610		7,174.17	1,041,427.32
02/06/20	21	DKS Transport #13583	Adv Settlement Pymnt - Order 980	1249-000	1,500.00		1,042,927.32
02/12/20	000707	George Adams and Co Ins Agcy, LLC 4501 Cartwright Road Suite 402 Missouri City, TX 77459	Ch 7 Bond Increase	2300-000		414.00	1,042,513.32
02/13/20	000708	McKool Smith c/o Steve Bassinger, Controller 300 Crescent Ct., Suite 1500 Dallas, Texas 75201	Atty Fees per 1/29/2020 Order #1017	3210-600		242,000.00	800,513.32
02/13/20	000709	Nicholas A. Foley, Attorney at Law 8146 San Fernando Way Dallas, TX 75218	Atty Fees per 1/29/2020 Order #1017	3210-600		75,000.00	725,513.32
02/13/20	000710	Spencer Fane LLP 2200 Ross Avenue Suite 4800 West Dallas, TX 75201	Atty Fees per 1/29/2020 Order #1017	3210-600		75,000.00	650,513.32
02/24/20	21	Revelation Gas & Oil #20324	Harrah Settlmnt #11 per 4/22 Order	1249-000	1,500.00		652,013.32
03/17/20	21	Revelation Gas & Oil # 20394	Harrah Settlmnt #12 per 4/22 Order	1249-000	1,500.00		653,513.32
04/29/20	1	Capital One Bk #660396	Debtor Acct Turnover	1129-000	2,297.00		655,810.32
05/26/20	000711	George Adams and Co Ins Agcy, LLC 4501 Cartwright Road Suite 402 Missouri City, TX 77459	Ch. 7 Bond Renewal	2300-000		1,050.00	654,760.32
* 06/25/20	000712	Bank of America, N.A.	Settlement Proceeds per Order #1019 50% of Adversary Proceeds after 11/14/2019	4210-004		6,500.00	648,260.32
10/02/20	000713	Searcy & Searcy, P. C. P.O. Box 3929 Longview, Texas 75606-3929	Atty Fees per 9/29 Order #1040 50% paid from each estate	3210-000		17,906.25	630,354.07

## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

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Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: Axos Bank  
Account Number / CD #: \*\*\*\*\*0285 Checking Account

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
10/02/20	000714	Searcy & Searcy, P. C. P.O. Box 3929 Longview, Texas 75606-3929	Atty Exp per 9/29 Order #1040 50% paid from each estate	3220-000		6,057.10	624,296.97
10/09/20	19	Oak Point Partners #6863	Remnant Sale Proceeds - Order 1041	1229-000	2,000.00		626,296.97
* 11/25/20	000712	Bank of America, N.A.	Stop Payment Reversal STOP PAYMENT	4210-004		-6,500.00	632,796.97
11/30/20	000715	Bank of America, N.A. c/o Toby Gerber 2200 Ross Avenue, Suite 3600 Dallas, Tx 75201-7932	Settlement Proceeds per Order #1019 50% of Adversary Proceeds after 11/14/2019	4210-000		6,500.00	626,296.97
01/12/21	000716	Jim Cunningham & Assoc., Inc. 6412 Sondra Drive Dallas, TX 75214-3451	Chapter 7 Trustee Fees per 12/31/2020 Order	2100-000		53,236.45	573,060.52
01/12/21	000717	United States Trustee Earle Cabell Federal Building 1100 Commerce Street Room 976 Dallas, Tx 75242	Claim 75, Payment 100.000000%	2950-000		39,325.00	533,735.52
01/12/21	000718	LBC Baton Rouge, LLC c/o Jon A. Van Steenis Gieger, Laborde & Laperouse, L.L.C. 5151 San Felipe, Suite 750 Houston, TX 77056	Other Operating Expenses (includes	6950-000		32,900.30	500,835.22
01/12/21	000719	Calfrac Well Services Corp. c/o John C. Leininger Shapiro Bieging Barber Otteson LLP 5430 LBJ Freeway, Suite 1540 Dallas, Texas 75240	Other Operating Expenses (includes	6950-000		28,136.97	472,698.25
01/12/21	000720	Calfrac Well Services Corp. c/o John C. Leininger Shapiro Bieging Barber Otteson LLP 5430 LBJ Freeway, Suite 1540 Dallas, Texas 75240	Other Operating Expenses (includes	6950-000		18,421.43	454,276.82
01/12/21	000721	Comdata Inc. c/o Stephanie Holland 5301 Maryland Way, Suite 100 Brentwood, TN 37027	Other Operating Expenses (includes	6950-000		72,096.21	382,180.61
01/12/21	000722	Daimler Trust Stephen G. Wilcox	Other Operating Expenses (includes	6950-000		23,486.13	358,694.48

## ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

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Exhibit 9

Case No: 16-33974 -HDH  
Case Name: Murphy Energy Corporation

Trustee Name: James W. Cunningham, Trustee  
Bank Name: Axos Bank  
Account Number / CD #: \*\*\*\*\*0285 Checking Account

Taxpayer ID No: \*\*\*\*\*6520  
For Period Ending: 05/21/21

Blanket Bond (per case limit):  
Separate Bond (if applicable): \$ 700,000.00

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description Of Transaction	Uniform Trans. Code	Deposits (\$)	Disbursements (\$)	Account / CD Balance (\$)
		Wilcox Law, PLLC P.O. Box 201849 Arlington, TX 76006					
01/12/21	000723	International Bank of Commerce c/o Marc W. Taubenfeld McGuire, Craddock & Strother, P.C. 500 N. Akard St., Suite 2200 Dallas, TX 75201	Other Operating Expenses (includes	6950-000		27,099.92	331,594.56
* 01/12/21	000724	NGL Supply Terminal Company, LLC c/o Emily S. Chou Lewis Brisbois Bisgaard & Smith LLP 2100 Ross Avenue, Suite 2000 Dallas, Texas 75201	Other Operating Expenses (includes	6950-004		3,283.25	328,311.31
01/12/21	000725	Trinity Industries Leasing Co. c/o Autumn D. Highsmith Haynes and Boone, LLP 2323 Victory Avenue, Suite 700 Dallas, Texas 75219	Other Operating Expenses (includes	6950-000		195,482.38	132,828.93
01/12/21	000726	Mississippi Export Railroad Company c/o Kelly Hart & Hallman LLP Attn: Nancy Ribaudo 201 Main Street, Suite 2500 Fort Worth, Texas 76102	Claim 41-A, Payment 77.02731%	6950-000		24,820.51	108,008.42
01/12/21	000727	Pioneer Natural Resources Attn: Danielle Lehrman Carter Sr. Paralegal / Corp Secretary's Office 777 Hidden Ridge Irving, TX 75038	Claim 46P, Payment 77.02731%	6950-000		71,008.42	37,000.00
01/12/21	000728	Estate of Jason R. Searcy	Chapter 7 Trustee Fee per 12/31/2020 Order	2100-000		37,000.00	0.00
* 04/20/21	000724	NGL Supply Terminal Company, LLC c/o Emily S. Chou Lewis Brisbois Bisgaard & Smith LLP 2100 Ross Avenue, Suite 2000 Dallas, Texas 75201	Stop Payment Reversal STOP PAYMENT	6950-004		-3,283.25	3,283.25
04/21/21	000729	U.S. Bankruptcy Court Unclaimed Funds	NGL Supply Terminal Company, LLC	6950-000		3,283.25	0.00

Total Of All Accounts 0.00